



Statement of Charges for Use of System for The Electricity Network Company Limited's Distribution Network

FINAL STATEMENT

Effective from: 1st April 2010

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1.0 INTRODUCTION

This notice has been prepared in order to discharge the obligation of The Electricity Network Company Limited (ENC), hereafter referred to as "ENC", under Standard Licence Condition 14 of our Distribution Licence. It contains information on our tariffs for Demand Use of System, Generation Use of System and Embedded Networks. It also contains information on charging principles and our Loss Adjustment Factors.

If you have any questions about this notice please contact us at the address shown below:

Customer Services
GTC
Energy House
Woolpit Business Park
Woolpit, Bury St Edmunds
Suffolk
IP30 9UP

Telephone 01359 240363
E-mail: encadmin@gtc-uk.co.uk

Changes to this statement

Charges shown are current at the time of publication. The licence requires that the terms and charges contained in this Schedule 1 are reviewed at least once each year. Changes to these charges will be subject to the provisions of the relevant agreement for use of system. The Company shall give 30 days notice of any changes to the charges in this Schedule 1.

PART ONE

2. TARIFF APPLICATION AND CHARGING DEFINITIONS

Billing and Payment by Settlement Class (Supercustomer)

2.1 The Supercustomer approach to Non-Half Hourly (NHH) Use of System (DUoS) billing makes use of the way that Suppliers' energy settlements are calculated. Supercustomer tariffs are generally billed through two main charging components: fixed charges and unit charges. The fixed charge is applied to each Metering Point Administration Number (MPAN) registered to a Supplier.

The charges are based on the following tariff components:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/kilowatt hour (kWh), based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those tariffs that are classed as multi-rate.

2.2 Invoices are calculated on a periodic basis and sent to each supplier, for whom ENC is conveying supplies of electricity through its distribution system. The tariffs applied are determined by the combination of the Line Loss Factor Class (LLFC), Profile Class (PC) and Standard Settlement Configuration (SSC) registered to the MPAN, and the units consumed within the time periods specified in this notice. All tariffs are assigned at the sole discretion of ENC. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.

2.3. Reconciliation is the process that ensures the cash positions of suppliers and ENC are continually corrected to reflect later and more accurate consumption figures.

2.4. Tables relating to NHH Supercustomer billed tariffs are shown for each GSP Group in Part 2 of this statement.

2.5. Unless otherwise stated, where an MPAN has an invalid settlement combination, the 'Domestic Unrestricted' tariff for the relevant GSP Group will be applied as default until the invalid combination is corrected.

Site-Specific Billing and Payment

2.6. These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:

- A fixed charge in pence/per MPAN/day;
- A capacity charge in pence/per kVA/day, for agreed Maximum Import Capacity (MIC);
- An Excess Capacity Charge, if a site exceeds its MIC;
- Unit charges in pence/per kWh for conveying electricity over the system; and
- An excess reactive power charge.

2.7. Tables that relate to site-specific tariffs are shown for each GSP Group in Part 2 of this statement.

Extra High Voltage (EHV) Supplies

- 2.8. EHV Connections are allocated site specific DUoS tariffs. These are defined as any of the following:
- 2.8.1. Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;
 - 2.8.2. Premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more.

Unmetered Supplies

- 2.9. These charges are available in respect of supplies of electricity to premises or unlicensed distribution systems which ENC has agreed, subject to conditions, to dispense with metering. In line with The Electricity (Unmetered Supply) Regulations (SI 2001 No.3263), we may only consider providing an unmetered supply where:
- 2.9.1. there is a known, predictable load which is either continuous or controlled in a manner approved by ENC, and
 - 2.9.2. the electrical load is less than 500W or it is otherwise financially or technically impractical to install meters or carry out meter reading.
- 2.10. Supplies where consumption is dependent on other factors, temperature for example, or where the load could be easily increased without the knowledge of ENC, will not normally be allowed to be connected without a meter.
- 2.11. The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory in a form agreed with ENC.

Capacity Charges (Demand Only)

Chargeable Capacity

- 2.12. The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a pence per kVA per day rate.
- 2.13. For each billing period the chargeable capacity is the highest of either the MIC or the actual capacity taken.

Maximum Import Capacity (MIC)

- 2.14. The MIC will be charged in pence per kVA per day on a site basis.
- 2.15. The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.

- 2.16. Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.
- 2.17. For embedded networks, if capacity ramping has been agreed with ENC, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with ENC.

Standby Capacity for Additional Security on Site

- 2.18. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

Exceeded Capacity

- 2.19. Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the same p per kVA per day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

Minimum Capacity Levels

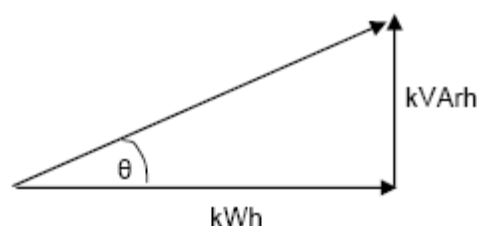
- 2.20. There is no Minimum Capacity threshold.

Import Reactive Power Charge

- 2.21. The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular tariff.

- 2.22. Power Factor is calculated as follows:

$\text{Cos } \theta = \text{Power Factor}$



2.23. The chargeable Reactive Power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AI} \right), 0 \right)$$

2.24 Where:

AI = Active Import in kWh

RI = Reactive Import in kVArh

RE = Reactive Export in kVArh

2.25. This calculation is completed for every half hour and the values summated over the billing period.

2.26. Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.27. The square root calculation will be to two decimal places.

Generation Billing and Payment by Settlement Class

2.28. UoS charges for NHH Low Voltage (LV) generation tariffs will be billed via Supercustomer.

2.29. The structure of NHH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/per kWh for transport of electricity over the system.

2.30. Details of our charges for NHH Generation can be found in Part 2 by GSP Group.

Generation Site Specific Billing and Payment

2.31. Use of System (UoS) charges for HH Low Voltage (LV) and High Voltage (HV) generation tariffs will be billed via the HH billing systems.

2.32. The structure of HH generation charges will be as follows:

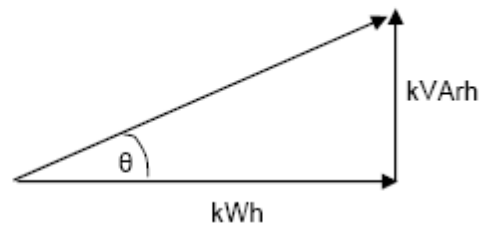
- A fixed charge in pence/per MPAN/day;
- Unit charges in pence/per kWh for transport of electricity over the system; and
- An excess reactive power charge.

2.33. Details of our charges for HH Generation can be found in Part 2 under each GSP Group.

Generation Reactive Power Charge

- 2.34. The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged for at the rate appropriate to the particular tariff.
- 2.35. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



- 2.36. The chargeable reactive power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AE} \right), 0 \right)$$

- 2.37. Where:

AE = Active Export in kWh

RI = Reactive Import in kVArh

RE = Reactive Export in kVArh

- 2.38. This calculation is completed for every half hour and the values summated over the billing period.
- 2.39. Only kVArh Import and kVArh Export values occurring at times of kWh Export are used.
- 2.40. The square root calculation will be to two decimal places.

Provision of Billing Data

- 2.41. Where Half Hourly metering data is required for Use of System charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to ENC in respect of each calendar month and within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by ENC from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow (and as agreed with ENC). This can be e-mailed to encadmin@gtc-uk.co.uk
- 2.42. ENC requires reactive consumption or production to be provided for all Measurement Class C (mandatory half hourly metered) sites. ENC reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

3. SCHEDULE OF DEMAND TARIFFS

Tariffs for Profile Classes 1& 2

- 3.1. Suppliers who wish to supply electricity to customers with Non-Half Hourly metered (Measurement Class A) MPANs on Profile Classes 1 or 2 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 1 and 2 are applicable to domestic premises only where the capacity required is no greater than 24kVA.
- 3.2. Valid combinations for these Line Loss Factor Classes (LLFCs) are detailed in Market Domain Data (MDD). Unit time periods are as specified in the relevant SSC.

Tariffs for Profile Classes 3 & 4

- 3.3. Suppliers who wish to supply electricity to customers with non-Half Hourly metered (Measurement Class A) MPANs on Profile Classes 3 or 4 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 3 and 4 are generally only available for supplies where the capacity required is no greater than 50kVA.
- 3.4. Valid combinations for these tariffs are detailed in MDD. Unit time periods are as specified in the relevant SSC.

Tariffs for Profile Classes 5-8

- 3.5. Suppliers who wish to supply electricity to customers with non Half Hourly metered (Measurement Class A) MPANs on Profile Classes 5 to 8 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 5 to 8 are only available for supplies where the capacity required is no greater than 100kVA.
- 3.6. Unrestricted tariffs for Profile Classes 5 to 8 are to be unsupported from 01 April 2010. Suppliers must ensure they take appropriate steps to ensure valid combinations and appropriate metering is in place. Where a supplier fails to take appropriate actions to migrate to supported tariffs and customers continue to be on an unrestricted combination, ENC will apply the applicable day/unrestricted charge across all time periods.
- 3.7. Valid combinations for these tariffs are detailed in MDD.

Tariffs for Half Hourly Metered LV and HV

- 3.8. Suppliers who wish to supply electricity to customers whose supplies are Half Hourly metered (Measurement Classes C or E) may adopt one of the charging structures shown below, dependent upon the voltage at which the customer is connected to the system. The Use of System charge will be the sum of the charges for HH set out in Part 2 in the table for the relevant GSP Group.

Tariffs for Half Hourly Metered EHV

- 3.9. Sites connected at EHV will incur Site Specific Charges. As of 01 April 2010, ENC has no MPANs connected at EHV.

Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs

- 3.10. Suppliers who wish to supply electricity to customers where a non Half Hourly unmetered (Measurement Class B) or pseudo Half Hourly (Measurement Class D) supply is provided may adopt one of the charging structures in Part 2 for the relevant GSP Group.

Use of System Charges Out of Area

- 3.11. ENC does not have a distribution service area.

Preserved/Additional LLFC Classes

- 3.12. ENC has no preserved LLFCs at 1 April 2010.

4. GENERATION TARIFFS

- 4.1. Suppliers who wish to purchase electricity from distributed generators with NHH metered (M Class B) MPANs or with HH metered (M Class D) MPANs may, adopt the charge structure depending upon the metered voltage found in Part 2 for the relevant GSP Group.
- 4.2. The tariffs that apply to sites metered at HV or LV are found in Part 2 for the relevant GSP Group. Sites metered at EHV will incur Site Specific Charges which will be applied using ENC's EHV Charging Methodology.
- 4.3 As of 01 April 2010, ENC has no EHV Connections.

5. LICENSED DISTRIBUTOR NETWORK OPERATOR (LDNO) TARIFFS

LDNO tariffs have been calculated for use by LDNOs only to reflect the displacement of the upstream DNO distribution costs and are not available for DNO to DNO inter-connectors, connections to other offshore transmission networks or other similar connections. Use of system charges for inter-connectors, offshore transmission connections or other similar connections will be based on the appropriate standard tariffs.

- 5.1. The tariff for embedded network operators will mirror the structure of the all-the-way-tariff to the customer and is dependent upon the voltage of connection, either LV or HV. The tariff will comprise of the same elements as those in tariffs applied by the relevant licensed distributor to the same class of customer and operating within its distribution services area.

LDNO LV Connections to ENC Network; Low Voltage Tariffs for Profile Classes 1 to 8

- 5.2. Tariffs that apply to LDNOs whose connection to the distribution network is at LV are found in Part 2 for the relevant GSP Group.

LDNO LV Connections to DNO Network: Low Voltage Tariffs for HH Metered Customers

- 5.3. Tariffs that apply to LDNOs whose connection to the distribution network is at LV

LDNO HV Connections to DNO Network: Low Voltage Tariffs for Profile Classes 1 to 8

- 5.4. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

LDNO HV Connections to DNO Network: High Voltage Tariffs for HH Metered Customers

- 5.5. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

6. SYSTEM LOSS ADJUSTMENT FACTORS

Role of Loss Adjustment Factors in the Supply of Electricity

- 6.1. Authorised Electricity Operators providing a supply of electricity from any entry point into ENC's electricity distribution network, including a generator entry point embedded in the network or a supply point from the transmission network, will be required to demonstrate that at all times the amount of electricity entering the network is sufficient to meet the supply in accordance with the following adjustment factors.
- 6.2. Tables for each GSP Group are found in Part 3, which indicate the factor by which supplies taken from the Grid Supply Point must exceed the take at the exit point from the network, varying according to the time of day, the season and the voltage of connection.
- 6.3. The treatment of electrical losses on the DNO distribution system is regulated in accordance with the price control set out in the Licence. Suppliers should refer to the Table of Loss Adjustment Factors to calculate the amount of electricity that they must provide. The same Loss Adjustment Factors (LAFs) are reflected in the settlement system.
- 6.4. ENC replicates the LAFs published by the relevant distributor in whose distribution services area ENC's network connects. BSCP128 determines the principles with which DNOs must comply when setting LLFCs.

Site Specific Loss Adjustment Factors

- 6.5. In accordance with BSCP128, where a site is metered at EHV, account will be taken of the individual characteristics and location with regard to the real electrical flows on the network, including any losses on the connection into ENC's electricity distribution network.
- 6.6. As of 01 April 2010, ENC has no Site Specific Loss Adjustment Factors.
- 6.7. The Elexon website contains the loss factors in standard industry data format (D0265). Details can be found within the Market data – Static data area at www.Elexon.co.uk

7. ELECTRICITY DISTRIBUTION REBATES

- 7.1 ENC has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

8. ACCOUNTING AND ADMINISTRATION SERVICES

Administration Charge

Currently, ENC makes no administration charges to cover the associated credit control, administration, invoicing and collection costs incurred where a User has failed to settle a DUoS invoice or notify ENC of a bona fide dispute.

Interest charges for late payment will be made in accordance with clause 23.3 or 46.3 (as appropriate) of the Distribution Connection and Use of System Agreement (DCUSA).

9. CHARGES FOR ELECTRICAL PLANT PROVIDED ANCILLARY TO THE GRANT OF USE OF SYSTEM

Currently ENC offers no services under this category.

10. GLOSSARY OF TERMS

10.1. The following definitions are included to aid understanding:

Term	Definition
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom a user, or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point
Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Act
Distribution Services Area	Has, in respect of each company, the meaning given to that term in paragraph 5(b) of Condition 2 of the Distribution Licence.
Distribution Connection Use of System Agreement (DCUSA)	A multi party contract between Licensed Distribution Network Operators, suppliers and generators within Great Britain.
Extra High Voltage (EHV)	Voltages of 22kV and above.
Entry Point	A boundary point at which electricity is exported onto a distribution system from a connected installation or from another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).

Term	Definition
Exit Point	A boundary point at which electricity is imported from a distribution system to a connected Installation or to another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
High Voltage Sub Station	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation.
Low Voltage (LV)	Nominal voltages below 1kV.
Low Voltage Sub-Station	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distributor Network Operator	Licensed distribution network operator. This refers to an independent distribution network operator (IDNO) or to a distribution network operator (DNO) operating embedded distribution network outside its distribution service area
Market Domain Data (MDD)	Market Domain Data is the central repository of reference data used by Suppliers, Supplier Agents and Licensed Distribution System Operators (LDSOs) in the retail electricity market. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Measurement Class	The Measurement Class of a Metering System e.g. above 100kW, below 100kW, unmetered.
Ofgem	The Office of Gas and Electricity Markets - Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies
Use of System Charges	Charges for demand and generation customers which are connected to and utilising the distribution network.
User	Is a supplier, generator or Licensed Distribution Network Operator.

PART TWO

SCHEDULE OF DUoS TARIFFS

ENC's tariffs are broken down for each GSP group and are shown on the following pages. For each GSP Group separate tables are produced for:

NHH Demand Tariffs

HH Demand Tariffs

Generation Tariffs

LDNO Tariffs

Demand and Generation Connections at LV

Demand and Generation Connections at HV

ENC Distribution Use of System Charges for GSP _A, Eastern

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
A100	Domestic Unrestricted	100, 102, 105, 400,900	01	3.93	1.234	
A101	Domestic Unrestricted	101, 103, 106, 401, 901	01	3.93	1.234	
A106	Domestic Unrestricted	100, 102, 105, 400,900	01	3.93	1.234	
A106	Domestic Unrestricted	101, 103, 106, 401, 901	01	3.93	1.234	
A102	Domestic Two Rate	100, 102, 105, 400,900	02	3.93	1.523	0.214
A103	Domestic Two Rate	101, 103, 106, 401, 901	02	3.93	1.523	0.214
A104	Domestic E10	100, 102, 105, 400,900	02	3.93	1.523	0.214
A105	Domestic E10	101, 103, 106, 401, 901	02	3.93	1.523	0.214
Non-Domestic Tariffs PC 3-4						
A200	Non Domestic Unrestricted	100, 102, 105, 400,900	03	4.19	1.111	
A201	Non Domestic Unrestricted	101, 103, 106, 401, 901	03	4.19	1.111	
A202	Non Domestic Two Rate	100, 102, 105, 400,900	04	4.19	1.219	0.217
A203	Non Domestic Two Rate	101, 103, 106, 401, 901	04	4.19	1.219	0.217
Non-Domestic Tariffs PC 5-8						
A212	Non Domestic LV Two Rate 5-8	100, 102, 105, 400,900	5-8	31.71	1.000	0.148
A213	Non Domestic LV Two Rate 5-8	101, 103, 106, 401, 901	5-8	31.71	1.000	0.148
Unmetered NHH						
A400	Unmetered Supply NHH Continuous (Type A)	405,406, 407, 408, 902	08	0.00	1.267	
A401	Unmetered Supply NHH Dusk to Dawn (Type B)	405,406, 407, 408, 902	01	0.00	1.267	
A402	Unmetered Supply NHH Half night - pre dawn (Type C)	405,406, 407, 408, 902	01	0.00	1.267	
A403	Unmetered Supply NHH Dawn to Dusk (Type D)	405,406, 407, 408, 902	01	0.00	1.267	
Notes:	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A300	LV Half Hourly	100, 102, 105, 400,900, 101, 103, 106, 401, 901	10.83	2.23	2.23	5.627	0.165	0.129	0.304
A301	HV Half Hourly	104, 107, 108, 402, 403, 903	74.67	3.34	3.34	3.121	0.079	0.043	0.148
A404	Unmetered Supply Pseudo HH	405,406, 407, 408, 902	0.00	0.00	0.00	10.619	0.708	0.673	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A500	NHH LV Generation Export Tariff	700, 701, 703, 706		-0.753			
A501	HH LV Generation Export Intermittent	700, 701, 703, 706		-0.753			0.377
A502	HH LV Generation Export Non-Intermittent	700, 701, 703, 706		-6.752	-0.191	-0.144	0.377
A503	HH HV Generation Export Intermittent	702, 704, 705, 707, 708	39.30	-0.547			0.300
A504	HH HV Generation Export Non-Intermittent	702, 704, 705, 707, 708	39.30	-5.161	-0.129	-0.069	0.300

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_A

LV Connections to ENC Network for GSP_A

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.85	0.896	
	Domestic Two-Rate		2	2.85	1.105	0.155
	Small Non-Domestic Unrestricted		3	3.04	0.806	
	Small Non-Domestic Two Rate		4	3.04	0.885	0.157
	LV Medium Non-Domestic		5-8	23.01	0.726	0.107
	NHH Unmetered		1 & 8		0.920	
	NHH LV Generation		8		-0.753	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVarh)
	LV Half Hourly		7.86	1.62	1.62	4.084	0.120	0.094	0.221
	LV Half Hourly Unmetered					7.707	0.514	0.488	
	LV Generation Intermittent					-0.753			0.377
	LV Generation Non-Intermittent					-6.752	-0.191	-0.144	0.377

HV Connections to ENC Network for GSP_A

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.43	0.764	
	Domestic Two-Rate		2	2.43	0.943	0.132
	Small Non-Domestic Unrestricted		3	2.59	0.688	
	Small Non-Domestic Two Rate		4	2.59	0.755	0.134
	LV Medium Non-Domestic		5-8	19.63	0.619	0.092
	NHH Unmetered		1 & 8		0.784	
	NHH LV Generation		8		-0.753	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.70	1.38	1.38	3.484	0.102	0.08	0.188
	LV Half Hourly Unmetered					6.574	0.438	0.417	
	HV Half Hourly Metered		61.06	2.73	2.73	2.552	0.065	0.035	0.121
	LV Generation Intermittent					-0.753			0.377
	LV Generation Non-Intermittent					-6.752	-0.191	-0.144	0.377
	HV Generation Intermittent					-0.547			0.300
	HV Generation Non-Intermittent					-5.161	-0.129	-0.069	0.300

ENC Distribution Use of System Charges for GSP _B, East Midlands

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
B100	Domestic Unrestricted	110, 112, 115, 410, 910	01	2.65	1.499	
B101	Domestic Unrestricted	111, 113, 116, 411, 911	01	2.65	1.499	
B106	Domestic Unrestricted	110, 112, 115, 410, 910	01	2.65	1.499	
B106	Domestic Unrestricted	111, 113, 116, 411, 911	01	2.65	1.499	
B102	Domestic Two Rate	110, 112, 115, 410, 910	02	2.65	1.849	0.060
B103	Domestic Two Rate	111, 113, 116, 411, 911	02	2.65	1.849	0.060
B104	Domestic E10	110, 112, 115, 410, 910	02	2.65	1.849	0.060
B105	Domestic E10	111, 113, 116, 411, 911	02	2.65	1.849	0.060
Non-Domestic Tariffs PC 3-4						
B200	Non Domestic Unrestricted	110, 112, 115, 410, 910	03	3.55	1.313	
B201	Non Domestic Unrestricted	111, 113, 116, 411, 911	03	3.55	1.313	
B202	Non Domestic Two Rate	110, 112, 115, 410, 910	04	3.55	1.421	0.047
B203	Non Domestic Two Rate	111, 113, 116, 411, 911	04	3.55	1.421	0.047
Non-Domestic Tariffs PC 5-8						
B212	Non Domestic LV Two Rate 5-8	110, 112, 115, 410, 910	5-8	24.09	1.312	0.044
B213	Non Domestic LV Two Rate 5-8	111, 113, 116, 411, 911	5-8	24.09	1.312	0.044
Unmetered NHH						
B400	Unmetered Supply NHH Continuous (Type A)	415,416, 417, 418, 912	08	0.00	1.893	
B401	Unmetered Supply NHH Dusk to Dawn (Type B)	415,416, 417, 418, 912	01	0.00	1.893	
B402	Unmetered Supply NHH Half night - pre dawn (Type C)	415,416, 417, 418, 912	01	0.00	1.893	
B403	Unmetered Supply NHH Dawn to Dusk (Type D)	415,416, 417, 418, 912	01	0.00	1.893	
Notes:	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B300	LV Half Hourly	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	6.50	1.84	1.84	5.696	0.608	0.036	0.288
B301	HV Half Hourly	114, 117, 118, 412, 413, 913	65.41	3.56	3.56	3.186	0.222	0.016	0.134
B404	Unmetered Supply Pseudo HH	415, 416, 417, 418, 912	0.00	0.000	0.000	18.687	2.534	0.523	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B500	NHH LV Generation Export Tariff	710, 711, 713, 716		-0.718			
B501	HH LV Generation Export Intermittent	710, 711, 713, 716		-0.718			0.339
B502	HH LV Generation Export Non-Intermittent	710, 711, 713, 716		-5.626	-0.624	-0.038	0.339
B503	HH HV Generation Export Intermittent	712, 714, 715, 717, 718	11.23	-0.465			0.248
B504	HH HV Generation Export Non-Intermittent	712, 714, 715, 717, 718	11.23	-3.896	-0.335	-0.023	0.248

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_B

LV Connections to ENC Network for GSP_B

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.94	1.096	
	Domestic Two-Rate		2	1.94	1.351	0.044
	Small Non-Domestic Unrestricted		3	2.59	0.960	
	Small Non-Domestic Two Rate		4	2.59	1.039	0.034
	LV Medium Non-Domestic		5-8	17.61	0.959	0.032
	NHH Unmetered		1 & 8		1.384	
	NHH LV Generation		8		-0.718	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.75	1.34	1.34	4.163	0.444	0.026	0.210
	LV Half Hourly Unmetered					13.658	1.852	0.382	
	LV Generation Intermittent					-0.718			0.339
	LV Generation Non-Intermittent					-5.626	-0.624	-0.038	0.339

HV Connections to ENC Network for GSP_B

LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.69	0.954	
	Domestic Two-Rate		2	1.69	1.177	0.038
	Small Non-Domestic Unrestricted		3	2.26	0.836	
	Small Non-Domestic Two Rate		4	2.26	0.904	0.030
	LV Medium Non-Domestic		5-8	15.33	0.835	0.028
	NHH Unmetered		1 & 8		1.205	
	NHH LV Generation		8		-0.718	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.14	1.17	1.17	3.625	0.387	0.023	0.183
	LV Half Hourly Unmetered					11.893	1.613	0.333	
	HV Half Hourly Metered		53.77	2.93	2.93	2.619	0.182	0.013	0.110
	LV Generation Intermittent					-0.718			0.339
	LV Generation Non-Intermittent					-5.626	-0.624	-0.038	0.339
	HV Generation Intermittent					-0.465			0.248
	HV Generation Non-Intermittent					-3.896	-0.335	-0.023	0.248

ENC Distribution Use of System Charges for GSP _C, London

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
C100	Domestic Unrestricted	120, 122, 125, 420, 920	01	3.25	1.433	
C101	Domestic Unrestricted	121, 123, 126, 421, 921	01	3.25	1.433	
C106	Domestic Unrestricted	120, 122, 125, 420, 920	01	3.25	1.433	
C106	Domestic Unrestricted	121, 123, 126, 421, 921	01	3.25	1.433	
C102	Domestic Two Rate	120, 122, 125, 420, 920	02	3.25	1.753	0.221
C103	Domestic Two Rate	121, 123, 126, 421, 921	02	3.25	1.753	0.221
C104	Domestic E10	120, 122, 125, 420, 920	02	3.25	1.753	0.221
C105	Domestic E10	121, 123, 126, 421, 921	02	3.25	1.753	0.221
Non-Domestic Tariffs PC 3-4						
C200	Non Domestic Unrestricted	120, 122, 125, 420, 920	03	3.49	0.942	
C201	Non Domestic Unrestricted	121, 123, 126, 421, 921	03	3.49	0.942	
C202	Non Domestic Two Rate	120, 122, 125, 420, 920	04	3.49	0.967	0.099
C203	Non Domestic Two Rate	121, 123, 126, 421, 921	04	3.49	0.967	0.099
Non-Domestic Tariffs PC 5-8						
C212	Non Domestic LV Two Rate 5-8	120, 122, 125, 420, 920	5-8	30.00	1.160	0.198
C213	Non Domestic LV Two Rate 5-8	121, 123, 126, 421, 921	5-8	30.00	1.160	0.198
Unmetered NHH						
C400	Unmetered Supply NHH Continuous (Type A)	425,426, 427, 428. 922	08	0.00	1.272	
C401	Unmetered Supply NHH Dusk to Dawn (Type B)	425,426, 427, 428. 922	01	0.00	1.272	
C402	Unmetered Supply NHH Half night - pre dawn (Type C)	425,426, 427, 428. 922	01	0.00	1.272	
C403	Unmetered Supply NHH Dawn to Dusk (Type D)	425,426, 427, 428. 922	01	0.00	1.272	
Notes:	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C300	LV Half Hourly	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	9.75	2.27	2.27	3.038	0.298	0.098	0.364
C301	HV Half Hourly	124, 127, 128, 422, 423, 913	71.63	4.81	4.81	1.226	0.071	0.013	0.119
C404	Unmetered Supply Pseudo HH	425,426, 427, 428. 922	0.00	0.00	0.00	7.782	1.187	0.646	0.000

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C500	NHH LV Generation Export Tariff	720, 721, 723, 726		-0.895			
C501	HH LV Generation Export Intermittent	720, 721, 723, 726		-0.895			0.452
C502	HH LV Generation Export Non-Intermittent	720, 721, 723, 726		-4.049	-0.371	-0.115	0.452
C503	HH HV Generation Export Intermittent	722, 724, 725, 727, 728	33.71	-0.600			0.364
C504	HH HV Generation Export Non-Intermittent	722, 724, 725, 727, 728	33.71	-2.943	-0.182	-0.037	0.364

NOTES:

Red Unit: 10:00 to 13:00 and 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 10:00, 13:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_C

LV Connections to ENC Network for GSP_C

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.58	1.138	
	Domestic Two-Rate		2	2.58	1.392	0.175
	Small Non-Domestic Unrestricted		3	2.77	0.748	
	Small Non-Domestic Two Rate		4	2.77	0.768	0.079
	LV Medium Non-Domestic		5-8	23.82	0.921	0.157
	NHH Unmetered		1 & 8		1.010	
	NHH LV Generation		8		-0.895	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		7.74	1.80	1.80	2.412	0.237	0.078	0.289
	LV Half Hourly Unmetered					6.179	0.943	0.513	
	LV Generation Intermittent					-0.895			
	LV Generation Non-Intermittent					-4.049	-0.371	-0.115	0.452

HV Connections to ENC Network for GSP_C

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.19	0.965	
	Domestic Two-Rate		2	2.19	1.181	0.149
	Small Non-Domestic Unrestricted		3	2.35	0.635	
	Small Non-Domestic Two Rate		4	2.35	0.651	0.067
	LV Medium Non-Domestic		5-8	20.21	0.782	0.133
	NHH Unmetered		1 & 8		0.857	
	NHH LV Generation		8		-0.895	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.57	1.53	1.53	2.047	0.201	0.066	0.245
	LV Half Hourly Unmetered					5.243	0.800	0.435	
	HV Half Hourly Metered		59.71	4.01	4.01	1.022	0.059	0.011	0.099
	LV Generation Intermittent					-0.895			0.452
	LV Generation Non-Intermittent					-4.049	-0.371	-0.115	0.452
	HV Generation Intermittent					-0.600			0.364
	HV Generation Non-Intermittent					-2.943	-0.182	-0.037	0.364

ENC Distribution Use of System Charges for GSP _D, North Wales

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
D100	Domestic Unrestricted	130, 132, 135, 430, 930	01	3.15	2.295	
D101	Domestic Unrestricted	131, 133, 136, 431, 931	01	3.15	2.295	
D106	Domestic Unrestricted	130, 132, 135, 430, 930	01	3.15	2.295	
D106	Domestic Unrestricted	131, 133, 136, 431, 931	01	3.15	2.295	
D102	Domestic Two Rate	130, 132, 135, 430, 930	02	3.15	2.655	0.244
D103	Domestic Two Rate	131, 133, 136, 431, 931	02	3.15	2.655	0.244
D104	Domestic E10	130, 132, 135, 430, 930	02	3.15	2.655	0.244
D105	Domestic E10	131, 133, 136, 431, 931	02	3.15	2.655	0.244
Non-Domestic Tariffs PC 3-4						
D200	Non Domestic Unrestricted	130, 132, 135, 430, 930	03	3.98	1.895	
D201	Non Domestic Unrestricted	131, 133, 136, 431, 931	03	3.98	1.895	
D202	Non Domestic Two Rate	130, 132, 135, 430, 930	04	3.98	2.278	0.211
D203	Non Domestic Two Rate	131, 133, 136, 431, 931	04	3.98	2.278	0.211
Non-Domestic Tariffs PC 5-8						
D212	Non Domestic LV Two Rate 5-8	130, 132, 135, 430, 930	5-8	18.19	1.865	0.133
D213	Non Domestic LV Two Rate 5-8	131, 133, 136, 431, 931	5-8	18.19	1.865	0.133
Unmetered NHH						
D400	Unmetered Supply NHH Continuous (Type A)	435,436, 437, 438, 932	08	0.00	1.849	
D401	Unmetered Supply NHH Dusk to Dawn (Type B)	435,436, 437, 438, 932	01	0.00	1.849	
D402	Unmetered Supply NHH Half night - pre dawn (Type C)	435,436, 437, 438, 932	01	0.00	1.849	
D403	Unmetered Supply NHH Dawn to Dusk (Type D)	435,436, 437, 438, 932	01	0.00	1.849	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
D300	LV Half Hourly	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	15.05	1.98	1.98	9.411	0.500	0.100	0.370
D301	HV Half Hourly	134, 137, 138, 432, 433, 933	80.45	3.99	3.99	6.066	0.077	0.029	0.172
D404	Unmetered Supply Pseudo HH	435,436, 437, 438, 932	0.00	0.00	0.00	12.779	1.079	0.432	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
D500	NHH LV Generation Export Tariff	730, 731, 733, 736		-0.927			
D501	HH LV Generation Export Intermittent	730, 731, 733, 736		-0.927			0.282
D502	HH LV Generation Export Non-Intermittent	730, 731, 733, 736		-7.297	-0.567	-0.105	0.282
D503	HH HV Generation Export Intermittent	732,734, 735, 737, 738	58.75	-0.519			0.194
D504	HH HV Generation Export Non-Intermittent	732,734, 735, 737, 738	58.75	-4.738	-0.189	-0.042	0.194

NOTES:

Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Sat and Sun

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_D

LV Connections to ENC Network for GSP_D

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.15	1.563	
	Domestic Two-Rate		2	2.15	1.808	0.166
	Small Non-Domestic Unrestricted		3	2.71	1.291	
	Small Non-Domestic Two Rate		4	2.71	1.552	0.144
	LV Medium Non-Domestic		5-8	12.39	1.270	0.091
	NHH Unmetered		1 & 8		1.259	
	NHH LV Generation		8		-0.927	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.25	1.35	1.35	6.410	0.341	0.068	0.252
	LV Half Hourly Unmetered					8.704	0.735	0.294	
	LV Generation Intermittent					-0.927			0.282
	LV Generation Non-Intermittent					-7.297	-0.567	-0.105	0.282

HV Connections to ENC Network for GSP_D

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.76	1.283	
	Domestic Two-Rate		2	1.76	1.484	0.136
	Small Non-Domestic Unrestricted		3	2.22	1.059	
	Small Non-Domestic Two Rate		4	2.22	1.273	0.118
	LV Medium Non-Domestic		5-8	10.17	1.042	0.074
	NHH Unmetered		1 & 8		1.034	
	NHH LV Generation		8		-0.927	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.41	1.11	1.11	5.260	0.279	0.056	0.207
	LV Half Hourly Unmetered					7.143	0.603	0.241	
	HV Half Hourly Metered		54.20	2.69	2.69	4.087	0.052	0.020	0.116
	LV Generation Intermittent					-0.927			0.282
	LV Generation Non-Intermittent					-7.297	-0.567	-0.105	0.282
	HV Generation Intermittent					-0.519			0.194
	HV Generation Non-Intermittent					-4.738	-0.189	-0.042	0.194

ENC Distribution Use of System Charges for GSP _E, West Midlands

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
E100	Domestic Unrestricted	140, 142, 145, 440, 940	01	3.53	1.607	
E101	Domestic Unrestricted	141, 143, 146, 441, 941	01	3.53	1.607	
E106	Domestic Unrestricted	140, 142, 145, 440, 940	01	3.53	1.607	
E106	Domestic Unrestricted	141, 143, 146, 441, 941	01	3.53	1.607	
E102	Domestic Two Rate	140, 142, 145, 440, 940	02	3.53	1.889	0.074
E103	Domestic Two Rate	141, 143, 146, 441, 941	02	3.53	1.889	0.074
E104	Domestic E10	140, 142, 145, 440, 940	02	3.53	1.889	0.074
E105	Domestic E10	141, 143, 146, 441, 941	02	3.53	1.889	0.074
Non-Domestic Tariffs PC 3-4						
E200	Non Domestic Unrestricted	140, 142, 145, 440, 940	03	4.50	1.425	
E201	Non Domestic Unrestricted	141, 143, 146, 441, 941	03	4.50	1.425	
E202	Non Domestic Two Rate	140, 142, 145, 440, 940	04	4.50	1.602	0.064
E203	Non Domestic Two Rate	141, 143, 146, 441, 941	04	4.50	1.602	0.064
Non-Domestic Tariffs PC 5-8						
E212	Non Domestic LV Two Rate 5-8	140, 142, 145, 440, 940	5-8	26.70	1.432	0.056
E213	Non Domestic LV Two Rate 5-8	141, 143, 146, 441, 941	5-8	26.70	1.432	0.056
Unmetered NHH						
E400	Unmetered Supply NHH Continuous (Type A)	445,446, 447, 448, 942	08	0.00	2.042	
E401	Unmetered Supply NHH Dusk to Dawn (Type B)	445,446, 447, 448, 942	01	0.00	2.042	
E402	Unmetered Supply NHH Half night - pre dawn (Type C)	445,446, 447, 448, 942	01	0.00	2.042	
E403	Unmetered Supply NHH Dawn to Dusk (Type D)	445,446, 447, 448, 942	01	0.00	2.042	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E300	LV Half Hourly	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	7.06	2.73	2.73	5.749	0.672	0.048	0.294
E301	HV Half Hourly	144, 147, 148, 442, 443, 943	70.96	4.51	4.51	2.907	0.234	0.025	0.132
E404	Unmetered Supply Pseudo HH	445,446, 447, 448, 942	0.00	0.00	0.00	19.629	2.928	0.589	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E500	NHH LV Generation Export Tariff	740, 741, 743, 746		-0.668			
E501	HH LV Generation Export Intermittent	740, 741, 743, 746		-0.668			0.321
E502	HH LV Generation Export Non-Intermittent	740, 741, 743, 746		-4.834	-0.673	-0.046	0.321
E503	HH HV Generation Export Intermittent	742, 744, 745, 747, 748	12.18	-0.363			0.243
E504	HH HV Generation Export Non-Intermittent	742, 744, 745, 747, 748	12.18	-2.785	-0.311	-0.031	0.243

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_E

LV Connections to ENC Network for GSP_E

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.52	1.146	
	Domestic Two-Rate		2	2.52	1.347	0.053
	Small Non-Domestic Unrestricted		3	3.21	1.016	
	Small Non-Domestic Two Rate		4	3.21	1.142	0.046
	LV Medium Non-Domestic		5-8	19.04	1.021	0.040
	NHH Unmetered		1 & 8		1.456	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.03	1.95	1.95	4.100	0.479	0.034	0.210
	LV Half Hourly Unmetered					13.997	2.088	0.420	
	LV Generation Intermittent					-0.668			0.321
	LV Generation Non-Intermittent					-4.834	-0.673	-0.046	0.321

HV Connections to ENC Network for GSP_E

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.12	0.965	
	Domestic Two-Rate		2	2.12	1.134	0.044
	Small Non-Domestic Unrestricted		3	2.70	0.855	
	Small Non-Domestic Two Rate		4	2.70	0.962	0.038
	LV Medium Non-Domestic		5-8	16.03	0.860	0.034
	NHH Unmetered		1 & 8		1.226	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.24	1.64	1.64	3.451	0.403	0.029	0.177
	LV Half Hourly Unmetered					11.784	1.758	0.354	
	HV Half Hourly Metered		58.92	3.74	3.74	2.414	0.194	0.021	0.110
	LV Generation Intermittent					-0.668			0.321
	LV Generation Non-Intermittent					-4.834	-0.673	-0.046	0.321
	HV Generation Intermittent					-0.363			0.243
	HV Generation Non-Intermittent					-2.785	-0.311	-0.031	0.243

ENC Distribution Use of System Charges for GSP _F, North East

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
F100	Domestic Unrestricted	150, 152, 155, 450, 950	01	2.80	1.746	
F101	Domestic Unrestricted	151, 153, 156, 451, 951	01	2.80	1.746	
F106	Domestic Unrestricted	150, 152, 155, 450, 950	01	2.80	1.746	
F106	Domestic Unrestricted	151, 153, 156, 451, 951	01	2.80	1.746	
F102	Domestic Two Rate	150, 152, 155, 450, 950	02	2.80	1.973	0.303
F103	Domestic Two Rate	151, 153, 156, 451, 951	02	2.80	1.973	0.303
F104	Domestic E10	150, 152, 155, 450, 950	02	2.80	1.973	0.303
F105	Domestic E10	151, 153, 156, 451, 951	02	2.80	1.973	0.303
Non-Domestic Tariffs PC 3-4						
F200	Non Domestic Unrestricted	150, 152, 155, 450, 950	03	4.50	2.042	
F201	Non Domestic Unrestricted	151, 153, 156, 451, 951	03	4.50	2.042	
F202	Non Domestic Two Rate	150, 152, 155, 450, 950	04	4.50	2.498	0.624
F203	Non Domestic Two Rate	151, 153, 156, 451, 951	04	4.50	2.498	0.624
Non-Domestic Tariffs PC 5-8						
F212	Non Domestic LV Two Rate 5-8	150, 152, 155, 450, 950	5-8	26.49	1.941	0.364
F213	Non Domestic LV Two Rate 5-8	151, 153, 156, 451, 951	5-8	26.49	1.941	0.364
Unmetered NHH						
F400	Unmetered Supply NHH Continuous (Type A)	455,456, 457, 458, 952	08	0.00	1.688	
F401	Unmetered Supply NHH Dusk to Dawn (Type B)	455,456, 457, 458, 952	01	0.00	1.688	
F402	Unmetered Supply NHH Half night - pre dawn (Type C)	455,456, 457, 458, 952	01	0.00	1.688	
F403	Unmetered Supply NHH Dawn to Dusk (Type D)	455,456, 457, 458, 952	01	0.00	1.688	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F300	LV Half Hourly	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	15.54	1.34	1.34	5.320	1.240	0.227	0.270
F301	HV Half Hourly	154, 157, 158, 452, 453, 953	103.59	1.77	1.77	3.753	0.662	0.091	0.156
F404	Unmetered Supply Pseudo HH	455,456, 457, 458, 952	0.00	0.00	0.00	9.184	2.355	0.463	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F500	NHH LV Generation Export Tariff	750, 751, 753, 756	0.00	-0.631			
F501	HH LV Generation Export Intermittent	750, 751, 753, 756	0.00	-0.631			0.155
F502	HH LV Generation Export Non-Intermittent	750, 751, 753, 756	0.00	-2.011	-0.965	-0.204	0.155
F503	HH HV Generation Export Intermittent	752, 754, 755, 757, 758	15.54	-0.379			0.115
	HH HV Generation Export Non- Intermittent	752, 754, 755, 757, 758	15.54	-1.292	-0.584	-0.106	0.115

NOTES:

Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_F

LV Connections to ENC Network for GSP_F

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.94	1.212	
	Domestic Two-Rate		2	1.94	1.369	0.210
	Small Non-Domestic Unrestricted		3	3.12	1.417	
	Small Non-Domestic Two Rate		4	3.12	1.733	0.433
	LV Medium Non-Domestic		5-8	18.38	1.347	0.253
	NHH Unmetered		1 & 8		1.171	
	NHH LV Generation		8		-0.631	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.78	0.93	0.93	3.692	0.860	0.158	0.187
	LV Half Hourly Unmetered					6.373	1.634	0.321	
	LV Generation Intermittent		0.00			-0.631			0.155
	LV Generation Non-Intermittent		0.00			-2.011	-0.965	-0.204	0.155

HV Connections to ENC Network for GSP_F

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.46	0.910	
	Domestic Two-Rate		2	1.46	1.029	0.158
	Small Non-Domestic Unrestricted		3	2.35	1.065	
	Small Non-Domestic Two Rate		4	2.35	1.302	0.325
	LV Medium Non-Domestic		5-8	13.81	1.012	0.190
	NHH Unmetered		1 & 8		0.880	
	NHH LV Generation		8		-0.631	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.10	0.70	0.70	2.774	0.647	0.118	0.141
	LV Half Hourly Unmetered					4.788	1.228	0.241	
	HV Half Hourly Metered		75.22	1.29	1.29	2.725	0.481	0.066	0.113
	LV Generation Intermittent		0.00			-0.631			0.155
	LV Generation Non-Intermittent		0.00			-2.011	-0.965	-0.204	0.155
	HV Generation Intermittent		0.00			-0.379			0.115
	HV Generation Non-Intermittent		0.00			-1.292	-0.584	-0.106	0.115

ENC Distribution Use of System Charges for GSP _G, North West

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
G100	Domestic Unrestricted	160, 162, 165, 460, 960	01	3.64	1.959	
G101	Domestic Unrestricted	161, 163, 166, 461, 961	01	3.64	1.959	
G106	Domestic Unrestricted	160, 162, 165, 460, 960	01	3.64	1.959	
G106	Domestic Unrestricted	161, 163, 166, 461, 961	01	3.64	1.959	
G102	Domestic Two Rate	160, 162, 165, 460, 960	02	3.64	2.155	0.156
G103	Domestic Two Rate	161, 163, 166, 461, 961	02	3.64	2.155	0.156
G104	Domestic E10	160, 162, 165, 460, 960	02	3.64	2.155	0.156
G105	Domestic E10	161, 163, 166, 461, 961	02	3.64	2.155	0.156
Non-Domestic Tariffs PC 3-4						
G200	Non Domestic Unrestricted	160, 162, 165, 460, 960	03	3.64	1.468	
G201	Non Domestic Unrestricted	161, 163, 166, 461, 961	03	3.64	1.468	
G202	Non Domestic Two Rate	160, 162, 165, 460, 960	04	3.64	2.425	0.186
G203	Non Domestic Two Rate	161, 163, 166, 461, 961	04	3.64	2.425	0.186
Non-Domestic Tariffs PC 5-8						
G212	Non Domestic LV Two Rate 5-8	160, 162, 165, 460, 960	5-8	27.71	1.265	0.090
G213	Non Domestic LV Two Rate 5-8	161, 163, 166, 461, 961	5-8	27.71	1.265	0.090
Unmetered NHH						
G400	Unmetered Supply NHH Continuous (Type A)	465,466, 467, 468, 962	08	0.00	3.271	
G401	Unmetered Supply NHH Dusk to Dawn (Type B)	465,466, 467, 468, 962	01	0.00	3.271	
G402	Unmetered Supply NHH Half night - pre dawn (Type C)	465,466, 467, 468, 962	01	0.00	3.271	
G403	Unmetered Supply NHH Dawn to Dusk (Type D)	465,466, 467, 468, 962	01	0.00	3.271	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G300	LV Half Hourly	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	12.48	3.25	3.25	7.580	0.389	0.056	0.205
G301	HV Half Hourly	164, 167, 168, 462, 463, 963	108.29	2.66	2.66	8.013	0.213	0.029	0.151
G404	Unmetered Supply Pseudo HH	465,466, 467, 468, 962	0.00	0.00	0.00	19.227	3.079	2.156	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G500	NHH LV Generation Export Tariff	760, 761, 763, 766		-0.819			
G501	HH LV Generation Export Intermittent	760, 761, 763, 766		-0.819			0.223
G502	HH LV Generation Export Non-Intermittent	760, 761, 763, 766		-9.206	-0.676	-0.099	0.223
G503	HH HV Generation Export Intermittent	762, 764, 765, 767, 768	6.95	-0.400			0.124
G504	HH HV Generation Export Non- Intermittent	762, 764, 765, 767, 768	6.95	-5.078	-0.247	-0.035	0.124

NOTES:

Red Unit: 16:30 to 18:30, Monday to Friday, including Bank Holidays

Amber Unit: 09:00 to 16:30 and 18:30 to 20:30, Monday to Friday, including Bank Holidays and 16:30 to 18:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_G

LV Connections to ENC Network for GSP_G

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.54	1.367	
	Domestic Two-Rate		2	2.54	1.504	0.109
	Small Non-Domestic Unrestricted		3	2.54	1.025	
	Small Non-Domestic Two Rate		4	2.54	1.693	0.130
	LV Medium Non-Domestic		5-8	19.34	0.883	0.063
	NHH Unmetered		1 & 8		2.283	
	NHH LV Generation		8		-0.819	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.71	2.27	2.27	5.291	0.272	0.039	0.143
	LV Half Hourly Unmetered					13.42	2.149	1.505	
	LV Generation Intermittent					-0.819			0.223
	LV Generation Non-Intermittent					-9.206	-0.676	-0.099	0.223

HV Connections to ENC Network for GSP_G

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.09	1.126	
	Domestic Two-Rate		2	2.09	1.239	0.090
	Small Non-Domestic Unrestricted		3	2.09	0.844	
	Small Non-Domestic Two Rate		4	2.09	1.394	0.107
	LV Medium Non-Domestic		5-8	15.93	0.727	0.052
	NHH Unmetered		1 & 8		1.881	
	NHH LV Generation		8		-0.819	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.18	1.87	1.87	4.359	0.224	0.032	0.118
	LV Half Hourly Unmetered					11.056	1.770	1.240	
	HV Half Hourly Metered		85.75	2.11	2.11	6.345	0.169	0.023	0.120
	LV Generation Intermittent					-0.819			0.223
	LV Generation Non-Intermittent					-9.206	-0.676	-0.099	0.223
	HV Generation Intermittent					-0.400			0.124
	HV Generation Non-Intermittent					-5.078	-0.247	-0.035	0.124

ENC Distribution Use of System Charges for GSP _H, Southern

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
H100	Domestic Unrestricted	200, 202, 205, 500, 860	01	2.54	1.870	
H101	Domestic Unrestricted	201, 203, 206, 501, 861	01	2.54	1.870	
H106	Domestic Unrestricted	200, 202, 205, 500, 860	01	2.54	1.870	
H106	Domestic Unrestricted	201, 203, 206, 501, 861	01	2.54	1.870	
H102	Domestic Two Rate	200, 202, 205, 500, 860	02	2.54	1.883	0.260
H103	Domestic Two Rate	201, 203, 206, 501, 861	02	2.54	1.883	0.260
H104	Domestic E10	200, 202, 205, 500, 860	02	2.54	1.883	0.260
H105	Domestic E10	201, 203, 206, 501, 861	02	2.54	1.883	0.260
Non-Domestic Tariffs PC 3-4						
H200	Non Domestic Unrestricted	200, 202, 205, 500, 860	03	4.00	1.508	
H201	Non Domestic Unrestricted	201, 203, 206, 501, 861	03	4.00	1.508	
H202	Non Domestic Two Rate	200, 202, 205, 500, 860	04	4.00	1.568	0.225
H203	Non Domestic Two Rate	201, 203, 206, 501, 861	04	4.00	1.568	0.225
Non-Domestic Tariffs PC 5-8						
H212	Non Domestic LV Two Rate 5-8	200, 202, 205, 500, 860	5-8	21.70	1.369	0.221
H213	Non Domestic LV Two Rate 5-8	201, 203, 206, 501, 861	5-8	21.70	1.369	0.221
Unmetered NHH						
H400	Unmetered Supply NHH Continuous (Type A)	505, 506, 507, 508, 862	08	0.00	2.081	
H401	Unmetered Supply NHH Dusk to Dawn (Type B)	505, 506, 507, 508, 862	01	0.00	2.081	
H402	Unmetered Supply NHH Half night - pre dawn (Type C)	505, 506, 507, 508, 862	01	0.00	2.081	
H403	Unmetered Supply NHH Dawn to Dusk (Type D)	505, 506, 507, 508, 862	01	0.00	2.081	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H300	LV Half Hourly	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	8.30	2.49	2.49	6.200	0.961	0.159	0.251
H301	HV Half Hourly	204, 207, 208, 502, 503, 863	79.68	5.44	5.44	3.745	0.343	0.058	0.118
H404	Unmetered Supply Pseudo HH	505, 506, 507, 508, 862	0.00	0.00	0.00	14.748	2.982	0.774	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H500	NHH LV Generation Export Tariff	800, 801, 803, 806		-0.754			
H501	HH LV Generation Export Intermittent	800, 801, 803, 806		-0.754			0.214
H502	HH LV Generation Export Non-Intermittent	800, 801, 803, 806		-5.021	-1.021	-0.161	0.214
H503	HH HV Generation Export Intermittent	802, 804, 805, 807, 808	98.68	-0.393			0.169
H504	HH HV Generation Export Non- Intermittent	802, 804, 805, 807, 808	98.68	-3.226	-0.407	-0.067	0.169

NOTES:

Red Unit: 16:30 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 09:00 to 16:30 and 19:00 to 20:30, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_H

LV Connections to ENC Network for GSP_H

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.74	1.280	
	Domestic Two-Rate		2	1.74	1.289	0.178
	Small Non-Domestic Unrestricted		3	2.74	1.032	
	Small Non-Domestic Two Rate		4	2.74	1.073	0.154
	LV Medium Non-Domestic		5-8	14.85	0.937	0.151
	NHH Unmetered		1 & 8		1.424	
	NHH LV Generation		8		-0.754	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.68	1.70	1.70	4.243	0.658	0.109	0.172
	LV Half Hourly Unmetered					10.093	2.041	0.530	
	LV Generation Intermittent					-0.754			0.214
	LV Generation Non-Intermittent					-5.021	-1.021	-0.161	0.214

HV Connections to ENC Network for GSP_H

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.51	1.114	
	Domestic Two-Rate		2	1.51	1.122	0.155
	Small Non-Domestic Unrestricted		3	2.38	0.898	
	Small Non-Domestic Two Rate		4	2.38	0.934	0.134
	LV Medium Non-Domestic		5-8	12.93	0.816	0.132
	NHH Unmetered		1 & 8		1.240	
	NHH LV Generation		8		-0.754	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.94	1.48	1.48	3.694	0.573	0.095	0.150
	LV Half Hourly Unmetered					8.787	1.777	0.461	
	HV Half Hourly Metered		58.90	4.02	4.02	2.768	0.254	0.043	0.087
	LV Generation Intermittent					-0.754			0.214
	LV Generation Non-Intermittent					-5.021	-1.021	-0.161	0.214
	HV Generation Intermittent					-0.393			0.169
	HV Generation Non-Intermittent					-3.226	-0.407	-0.067	0.169

ENC Distribution Use of System Charges for GSP _J, South East

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
J100	Domestic Unrestricted	190, 192, 195, 490, 990	01	3.68	1.368	
J101	Domestic Unrestricted	191, 193, 196, 491, 991	01	3.68	1.368	
J106	Domestic Unrestricted	190, 192, 195, 490, 990	01	3.68	1.368	
J106	Domestic Unrestricted	191, 193, 196, 491, 991	01	3.68	1.368	
J102	Domestic Two Rate	190, 192, 195, 490, 990	02	3.68	1.550	0.126
J103	Domestic Two Rate	191, 193, 196, 491, 991	02	3.68	1.550	0.126
J104	Domestic E10	190, 192, 195, 490, 990	02	3.68	1.550	0.126
J105	Domestic E10	191, 193, 196, 491, 991	02	3.68	1.550	0.126
Non-Domestic Tariffs PC 3-4						
J200	Non Domestic Unrestricted	190, 192, 195, 490, 990	03	3.95	0.950	
J201	Non Domestic Unrestricted	191, 193, 196, 491, 991	03	3.95	0.950	
J202	Non Domestic Two Rate	190, 192, 195, 490, 990	04	3.95	0.954	0.092
J203	Non Domestic Two Rate	191, 193, 196, 491, 991	04	3.95	0.954	0.092
Non-Domestic Tariffs PC 5-8						
J212	Non Domestic LV Two Rate 5-8	190, 192, 195, 490, 990	5-8	27.57	0.916	0.066
J213	Non Domestic LV Two Rate 5-8	191, 193, 196, 491, 991	5-8	27.57	0.916	0.066
Unmetered NHH						
J400	Unmetered Supply NHH Continuous (Type A)	495,496, 497, 498, 992	08	0.000	1.386	
J401	Unmetered Supply NHH Dusk to Dawn (Type B)	495,496, 497, 498, 992	01	0.000	1.386	
J402	Unmetered Supply NHH Half night - pre dawn (Type C)	495,496, 497, 498, 992	01	0.000	1.386	
J403	Unmetered Supply NHH Dawn to Dusk (Type D)	495,496, 497, 498, 992	01	0.000	1.386	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J300	LV Half Hourly	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	11.44	2.11	2.11	5.361	0.242	0.060	0.288
J301	HV Half Hourly	194, 197, 198, 492, 493, 993	61.49	3.06	3.06	3.519	0.123	0.023	0.167
J404	Unmetered Supply Pseudo HH	495,496, 497, 498, 992	0.00	0.00	0.00	11.172	0.954	0.559	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J500	NHH LV Generation Export Tariff	790, 791, 793, 796		-0.668			
J501	HH LV Generation Export Intermittent	790, 791, 793, 796		-0.668			0.333
J502	HH LV Generation Export Non-Intermittent	790, 791, 793, 796		-5.868	-0.274	-0.072	0.333
J503	HH HV Generation Export Intermittent	792, 794, 795, 797, 798	43.59	-0.473			0.262
J504	HH HV Generation Export Non- Intermittent	792, 794, 795, 797, 798	43.59	-4.398	-0.162	-0.033	0.262

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_J

LV Connections to ENC Network for GSP_J

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.65	0.984	
	Domestic Two-Rate		2	2.65	1.115	0.091
	Small Non-Domestic Unrestricted		3	2.84	0.684	
	Small Non-Domestic Two Rate		4	2.84	0.686	0.066
	LV Medium Non-Domestic		5-8	19.84	0.659	0.047
	NHH Unmetered		1 & 8		0.997	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.23	1.52	1.52	3.857	0.174	0.043	0.207
	LV Half Hourly Unmetered					8.038	0.686	0.402	
	LV Generation Intermittent					-0.668			0.333
	LV Generation Non-Intermittent					-5.868	-0.274	-0.072	0.333

HV Connections to ENC Network for GSP_J

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.26	0.841	
	Domestic Two-Rate		2	2.26	0.953	0.077
	Small Non-Domestic Unrestricted		3	2.43	0.584	
	Small Non-Domestic Two Rate		4	2.43	0.587	0.057
	LV Medium Non-Domestic		5-8	16.95	0.563	0.041
	NHH Unmetered		1 & 8		0.852	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.03	1.30	1.30	3.298	0.149	0.037	0.177
	LV Half Hourly Unmetered					6.869	0.587	0.344	
	HV Half Hourly Metered		46.52	2.32	2.32	2.662	0.093	0.017	0.126
	LV Generation Intermittent					-0.668			0.333
	LV Generation Non-Intermittent					-5.868	-0.274	-0.072	0.333
	HV Generation Intermittent					-0.473			0.262
	HV Generation Non-Intermittent					-4.398	-0.162	-0.033	0.262

ENC Distribution Use of System Charges for GSP _K, South Wales

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
K100	Domestic Unrestricted	210, 212, 215, 510, 870	01	3.16	2.424	
K101	Domestic Unrestricted	211, 213, 216, 511, 871	01	3.16	2.424	
K106	Domestic Unrestricted	210, 212, 215, 510, 870	01	3.16	2.424	
K106	Domestic Unrestricted	211, 213, 216, 511, 871	01	3.16	2.424	
K102	Domestic Two Rate	210, 212, 215, 510, 870	02	3.16	2.690	0.179
K103	Domestic Two Rate	211, 213, 216, 511, 871	02	3.16	2.690	0.179
K104	Domestic E10	210, 212, 215, 510, 870	02	3.16	2.690	0.179
K105	Domestic E10	211, 213, 216, 511, 871	02	3.16	2.690	0.179
Non-Domestic Tariffs PC 3-4						
K200	Non Domestic Unrestricted	210, 212, 215, 510, 870	03	5.17	1.916	
K201	Non Domestic Unrestricted	211, 213, 216, 511, 871	03	5.17	1.916	
K202	Non Domestic Two Rate	210, 212, 215, 510, 870	04	5.17	2.307	0.209
K203	Non Domestic Two Rate	211, 213, 216, 511, 871	04	5.17	2.307	0.209
Non-Domestic Tariffs PC 5-8						
K212	Non Domestic LV Two Rate 5-8	210, 212, 215, 510, 870	5-8	35.32	2.128	0.160
K213	Non Domestic LV Two Rate 5-8	211, 213, 216, 511, 871	5-8	35.32	2.128	0.160
Unmetered NHH						
K400	Unmetered Supply NHH Continuous (Type A)	515, 516, 517, 518, 872	08	0.000	3.227	
K401	Unmetered Supply NHH Dusk to Dawn (Type B)	515, 516, 517, 518, 872	01	0.000	3.227	
K402	Unmetered Supply NHH Half night - pre dawn (Type C)	515, 516, 517, 518, 872	01	0.000	3.227	
K403	Unmetered Supply NHH Dawn to Dusk (Type D)	515, 516, 517, 518, 872	01	0.000	3.227	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
K300	LV Half Hourly	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	7.88	2.10	2.10	13.461	0.621	0.129	0.406
K301	HV Half Hourly	214, 217, 218, 512, 513, 873	71.93	2.57	2.57	10.109	0.395	0.074	0.279
K404	Unmetered Supply Pseudo HH	515, 516, 517, 518, 872	0.00	0.00	0.00	31.127	2.155	0.966	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
K500	NHH LV Generation Export Tariff	810, 811, 813, 816		-0.668			
K501	HH LV Generation Export Intermittent	810, 811, 813, 816		-0.668			0.230
K502	HH LV Generation Export Non-Intermittent	810, 811, 813, 816		-5.263	-0.499	-0.125	0.230
K503	HH HV Generation Export Intermittent	812, 814, 815, 817, 818	29.60	-0.427			0.163
K504	HH HV Generation Export Non- Intermittent	812, 814, 815, 817, 818	29.60	-3.281	-0.332	-0.082	0.163

NOTES:

Red Unit: 17:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 17:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays and 12:00 to 13:00 and 16:00 to 21:00 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_K

LV Connections to ENC Network for GSP_K

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.25	1.726	
	Domestic Two-Rate		2	2.25	1.916	0.127
	Small Non-Domestic Unrestricted		3	3.68	1.364	
	Small Non-Domestic Two Rate		4	3.68	1.643	0.149
	LV Medium Non-Domestic		5-8	25.15	1.515	0.114
	NHH Unmetered		1 & 8		2.298	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.61	1.50	1.50	9.586	0.442	0.092	0.289
	LV Half Hourly Unmetered					22.167	1.535	0.688	
	LV Generation Intermittent					-0.668			0.230
	LV Generation Non-Intermittent					-5.263	-0.499	-0.125	0.230

HV Connections to ENC Network for GSP_K

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.83	1.400	
	Domestic Two-Rate		2	1.83	1.554	0.103
	Small Non-Domestic Unrestricted		3	2.99	1.107	
	Small Non-Domestic Two Rate		4	2.99	1.333	0.121
	LV Medium Non-Domestic		5-8	20.40	1.229	0.092
	NHH Unmetered		1 & 8		1.864	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.55	1.21	1.21	7.776	0.359	0.075	0.235
	LV Half Hourly Unmetered					17.980	1.245	0.558	
	HV Half Hourly Metered		46.76	1.67	1.67	6.571	0.257	0.048	0.181
	LV Generation Intermittent					-0.668			0.230
	LV Generation Non-Intermittent					-5.263	-0.499	-0.125	0.230
	HV Generation Intermittent					-0.427			0.163
	HV Generation Non-Intermittent					-3.281	-0.332	-0.082	0.163

ENC Distribution Use of System Charges for GSP _L, South West

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
L100	Domestic Unrestricted	220, 222, 225, 520, 880	01	3.56	2.155	
L101	Domestic Unrestricted	221, 223, 226, 521, 881	01	3.56	2.155	
L106	Domestic Unrestricted	220, 222, 225, 520, 880	01	3.56	2.155	
L106	Domestic Unrestricted	221, 223, 226, 521, 881	01	3.56	2.155	
L102	Domestic Two Rate	220, 222, 225, 520, 880	02	3.56	2.659	0.198
L103	Domestic Two Rate	221, 223, 226, 521, 881	02	3.56	2.659	0.198
L104	Domestic E10	220, 222, 225, 520, 880	02	3.56	2.659	0.198
L105	Domestic E10	221, 223, 226, 521, 881	02	3.56	2.659	0.198
Non-Domestic Tariffs PC 3-4						
L200	Non Domestic Unrestricted	220, 222, 225, 520, 880	03	5.32	2.055	
L201	Non Domestic Unrestricted	221, 223, 226, 521, 881	03	5.32	2.055	
L202	Non Domestic Two Rate	220, 222, 225, 520, 880	04	5.32	2.059	0.204
L203	Non Domestic Two Rate	221, 223, 226, 521, 881	04	5.32	2.059	0.204
Non-Domestic Tariffs PC 5-8						
L212	Non Domestic LV Two Rate 5-8	220, 222, 225, 520, 880	5-8	28.66	1.761	0.198
L213	Non Domestic LV Two Rate 5-8	221, 223, 226, 521, 881	5-8	28.66	1.761	0.198
Unmetered NHH						
L400	Unmetered Supply NHH Continuous (Type A)	525,526, 527, 528, 882	08	0.00	2.583	
L401	Unmetered Supply NHH Dusk to Dawn (Type B)	525,526, 527, 528, 882	01	0.00	2.583	
L402	Unmetered Supply NHH Half night - pre dawn (Type C)	525,526, 527, 528, 882	01	0.00	2.583	
L403	Unmetered Supply NHH Dawn to Dusk (Type D)	525,526, 527, 528, 882	01	0.00	2.583	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L300	LV Half Hourly	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	6.94	2.10	2.10	16.146	0.147	0.130	0.326
L301	HV Half Hourly	224, 227, 228, 522, 523, 883	63.38	1.63	1.63	11.678	0.030	0.052	0.202
L404	Unmetered Supply Pseudo HH	525,526, 527, 528, 882	0.00	0.00	0.000	37.627	1.032	0.920	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L500	NHH LV Generation Export Tariff	820, 821, 823, 826		-0.586			
L501	HH LV Generation Export Intermittent	820, 821, 823, 826		-0.586			0.169
L502	HH LV Generation Export Non-Intermittent	820, 821, 823, 826		-7.546	-0.161	-0.132	0.169
L503	HH HV Generation Export Intermittent	822, 824, 825, 827, 828	26.08	-0.347			0.106
L504	HH HV Generation Export Non- Intermittent	822, 824, 825, 827, 828	26.08	-4.964	-0.045	-0.061	0.106

NOTES:

Red Unit: 17:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 17:00, and 19:00 to 21:30, Monday to Friday, including Bank Holidays and 16:30 to 19:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_L

LV Connections to ENC Network for GSP_L

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.24	1.358	
	Domestic Two-Rate		2	2.24	1.676	0.125
	Small Non-Domestic Unrestricted		3	3.35	1.295	
	Small Non-Domestic Two Rate		4	3.35	1.298	0.129
	LV Medium Non-Domestic		5-8	18.06	1.110	0.125
	NHH Unmetered		1 & 8		1.628	
	NHH LV Generation		8		-0.586	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVarh)
	LV Half Hourly		4.37	1.32	1.32	10.177	0.093	0.082	0.205
	LV Half Hourly Unmetered					23.716	0.650	0.580	
	LV Generation Intermittent					-0.586			0.169
	LV Generation Non-Intermittent					-7.546	-0.161	-0.132	0.169

HV Connections to ENC Network for GSP_L

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.84	1.113	
	Domestic Two-Rate		2	1.84	1.373	0.102
	Small Non-Domestic Unrestricted		3	2.75	1.061	
	Small Non-Domestic Two Rate		4	2.75	1.063	0.105
	LV Medium Non-Domestic		5-8	14.80	0.910	0.102
	NHH Unmetered		1 & 8		1.334	
	NHH LV Generation		8		-0.586	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.58	1.08	1.08	8.340	0.076	0.067	0.168
	LV Half Hourly Unmetered					19.435	0.533	0.475	
	HV Half Hourly Metered		45.64	1.17	1.17	8.409	0.022	0.037	0.145
	LV Generation Intermittent					-0.586			0.169
	LV Generation Non-Intermittent					-7.546	-0.161	-0.132	0.169
	HV Generation Intermittent					-0.347			0.106
	HV Generation Non-Intermittent					-4.964	-0.045	-0.061	0.106

ENC Distribution Use of System Charges for GSP _M, Yorkshire

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
M100	Domestic Unrestricted	230, 232, 235, 530, 890	01	2.59	1.501	
M101	Domestic Unrestricted	231, 233, 236, 531, 891	01	2.59	1.501	
M106	Domestic Unrestricted	230, 232, 235, 530, 890	01	2.59	1.501	
M106	Domestic Unrestricted	231, 233, 236, 531, 891	01	2.59	1.501	
M102	Domestic Two Rate	230, 232, 235, 530, 890	02	2.59	1.835	0.083
M103	Domestic Two Rate	231, 233, 236, 531, 891	02	2.59	1.835	0.083
M104	Domestic E10	230, 232, 235, 530, 890	02	2.59	1.835	0.083
M105	Domestic E10	231, 233, 236, 531, 891	02	2.59	1.835	0.083
Non-Domestic Tariffs PC 3-4						
M200	Non Domestic Unrestricted	230, 232, 235, 530, 890	03	4.14	1.687	
M201	Non Domestic Unrestricted	231, 233, 236, 531, 891	03	4.14	1.687	
M202	Non Domestic Two Rate	230, 232, 235, 530, 890	04	4.14	2.018	0.498
M203	Non Domestic Two Rate	231, 233, 236, 531, 891	04	4.14	2.018	0.498
Non-Domestic Tariffs PC 5-8						
M212	Non Domestic LV Two Rate 5-8	230, 232, 235, 530, 890	5-8	29.23	1.661	0.093
M213	Non Domestic LV Two Rate 5-8	231, 233, 236, 531, 891	5-8	29.23	1.661	0.093
Unmetered NHH						
M400	Unmetered Supply NHH Continuous (Type A)	535,536, 537, 538, 892	08	0.00	1.549	
M401	Unmetered Supply NHH Dusk to Dawn (Type B)	535,536, 537, 538, 892	01	0.00	1.549	
M402	Unmetered Supply NHH Half night - pre dawn (Type C)	535,536, 537, 538, 892	01	0.00	1.549	
M403	Unmetered Supply NHH Dawn to Dusk (Type D)	535,536, 537, 538, 892	01	0.00	1.549	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M300	LV Half Hourly	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	14.18	1.24	1.24	6.690	0.845	0.067	0.298
M301	HV Half Hourly	234, 237, 238, 532, 533, 893	94.54	1.61	1.61	4.244	0.447	0.022	0.169
M404	Unmetered Supply Pseudo HH	535,536, 537, 538, 892	0.00	0.00	0.00	11.891	1.601	0.142	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M500	NHH LV Generation Export Tariff	830, 831, 833, 836	0.00	-0.579			
M501	HH LV Generation Export Intermittent	830, 831, 833, 836	0.00	-0.579			0.170
M502	HH LV Generation Export Non-Intermittent	830, 831, 833, 836	0.00	-3.350	-0.625	-0.059	0.170
M503	HH HV Generation Export Intermittent	832, 834, 835, 837, 838	14.18	-0.372			0.127
M504	HH HV Generation Export Non- Intermittent	832, 834, 835, 837, 838	14.18	-2.226	-0.395	-0.029	0.127

NOTES:

Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_M

LV Connections to ENC Network for GSP_M

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.73	1.004	
	Domestic Two-Rate		2	1.73	1.228	0.056
	Small Non-Domestic Unrestricted		3	2.77	1.129	
	Small Non-Domestic Two Rate		4	2.77	1.350	0.333
	LV Medium Non-Domestic		5-8	19.56	1.111	0.062
	NHH Unmetered		1 & 8		1.037	
	NHH LV Generation		8		-0.579	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		9.49	0.83	0.83	4.477	0.565	0.045	0.199
	LV Half Hourly Unmetered					7.957	1.071	0.095	
	LV Generation Intermittent					-0.579			0.170
	LV Generation Non-Intermittent					-3.350	-0.625	-0.059	0.170

HV Connections to ENC Network for GSP_M

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.35	0.783	
	Domestic Two-Rate		2	1.35	0.957	0.043
	Small Non-Domestic Unrestricted		3	2.16	0.880	
	Small Non-Domestic Two Rate		4	2.16	1.052	0.260
	LV Medium Non-Domestic		5-8	15.24	0.866	0.048
	NHH Unmetered		1 & 8		0.808	
	NHH LV Generation		8		-0.579	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.39	0.65	0.65	3.489	0.441	0.035	0.155
	LV Half Hourly Unmetered					6.201	0.835	0.074	
	HV Half Hourly Metered		71.49	1.22	1.22	3.209	0.338	0.017	0.128
	LV Generation Intermittent		0.00			-0.579			0.170
	LV Generation Non-Intermittent		0.00			-3.350	-0.625	-0.059	0.170
	HV Generation Intermittent		0.00			-0.327			0.127
	HV Generation Non-Intermittent		0.00			-2.226	-0.395	-0.029	0.127

ENC Distribution Use of System Charges for GSP _N, South Scotland.

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
N100	Domestic Unrestricted	180, 182, 185, 480, 980	01	3.76	2.274	
N101	Domestic Unrestricted	181, 183, 186, 481, 981	01	3.76	2.274	
N106	Domestic Unrestricted	180, 182, 185, 480, 980	01	3.76	2.274	
N106	Domestic Unrestricted	181, 183, 186, 481, 981	01	3.76	2.274	
N102	Domestic Two Rate	180, 182, 185, 480, 980	02	3.76	2.959	0.180
N103	Domestic Two Rate	181, 183, 186, 481, 981	02	3.76	2.959	0.180
N104	Domestic E10	180, 182, 185, 480, 980	02	3.76	2.959	0.180
N105	Domestic E10	181, 183, 186, 481, 981	02	3.76	2.959	0.180
Non-Domestic Tariffs PC 3-4						
N200	Non Domestic Unrestricted	180, 182, 185, 480, 980	03	4.73	2.149	
N201	Non Domestic Unrestricted	181, 183, 186, 481, 981	03	4.73	2.149	
N202	Non Domestic Two Rate	180, 182, 185, 480, 980	04	4.73	3.072	0.345
N203	Non Domestic Two Rate	181, 183, 186, 481, 981	04	4.73	3.072	0.345
Non-Domestic Tariffs PC 5-8						
N212	Non Domestic LV Two Rate 5-8	180, 182, 185, 480, 980	5-8	22.24	1.527	0.123
N213	Non Domestic LV Two Rate 5-8	181, 183, 186, 481, 981	5-8	22.24	1.527	0.123
Unmetered NHH						
N400	Unmetered Supply NHH Continuous (Type A)	485,486, 487, 488, 982	08	0.00	1.873	
N401	Unmetered Supply NHH Dusk to Dawn (Type B)	485,486, 487, 488, 982	01	0.00	1.873	
N402	Unmetered Supply NHH Half night - pre dawn (Type C)	485,486, 487, 488, 982	01	0.00	1.873	
N403	Unmetered Supply NHH Dawn to Dusk (Type D)	485,486, 487, 488, 982	01	0.00	1.873	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N300	LV Half Hourly	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	17.66	2.17	2.17	8.721	0.796	0.104	0.302
N301	HV Half Hourly	184, 187, 188, 482, 483, 983	94.39	4.66	4.66	5.623	0.365	0.054	0.167
N404	Unmetered Supply Pseudo HH	485,486, 487, 488, 982	0.00	0.00	0.00	8.510	1.158	0.431	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N500	NHH LV Generation Export Tariff	780, 781, 783, 786		-0.680			
N501	HH LV Generation Export Intermittent	780, 781, 783, 786		-0.680			0.172
N502	HH LV Generation Export Non-Intermittent	780, 781, 783, 786		-4.700	-0.577	-0.068	0.172
N503	HH HV Generation Export Intermittent	782, 784,785, 787, 788	68.93	-0.344			0.126
N504	HH HV Generation Export Non- Intermittent	782, 784,785, 787, 788	68.93	-2.722	-0.219	-0.030	0.126

NOTES:

Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:30, and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_N

LV Connections to ENC Network for GSP_N

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.62	1.583	
	Domestic Two-Rate		2	2.62	2.060	0.125
	Small Non-Domestic Unrestricted		3	3.29	1.496	
	Small Non-Domestic Two Rate		4	3.29	2.139	0.240
	LV Medium Non-Domestic		5-8	15.48	1.063	0.086
	NHH Unmetered		1 & 8		1.304	
	NHH LV Generation		8		-0.680	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		12.30	1.51	1.51	6.072	0.554	0.072	0.210
	LV Half Hourly Unmetered					5.925	0.806	0.300	
	LV Generation Intermittent					-0.680			0.172
	LV Generation Non-Intermittent					-4.700	-0.577	-0.068	0.172

HV Connections to ENC Network for GSP_N

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.18	1.317	
	Domestic Two-Rate		2	2.18	1.713	0.104
	Small Non-Domestic Unrestricted		3	2.74	1.244	
	Small Non-Domestic Two Rate		4	2.74	1.779	0.200
	LV Medium Non-Domestic		5-8	12.88	0.884	0.071
	NHH Unmetered		1 & 8		1.085	
	NHH LV Generation		8		-0.680	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.23	1.26	1.26	5.050	0.461	0.060	0.175
	LV Half Hourly Unmetered					4.928	0.671	0.250	
	HV Half Hourly Metered		59.53	2.94	2.94	3.546	0.230	0.034	0.105
	LV Generation Intermittent					-0.680			0.172
	LV Generation Non-Intermittent					-4.700	-0.577	-0.068	0.172
	HV Generation Intermittent					-0.344			0.126
	HV Generation Non-Intermittent					-2.722	-0.219	-0.030	0.126

ENC Distribution Use of System Charges for GSP _P, North Scotland

Effective from 1st April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs PC 1-2						
P100	Domestic Unrestricted	170, 172, 175, 470, 970	01	4.97	2.588	
P101	Domestic Unrestricted	171, 173, 176, 471, 971	01	4.97	2.588	
P106	Domestic Unrestricted	170, 172, 175, 470, 970	01	4.97	2.588	
P106	Domestic Unrestricted	171, 173, 176, 471, 971	01	4.97	2.588	
P102	Domestic Two Rate	170, 172, 175, 470, 970	02	4.97	3.084	1.305
P103	Domestic Two Rate	171, 173, 176, 471, 971	02	4.97	3.084	1.305
P104	Domestic E10	170, 172, 175, 470, 970	02	4.97	3.084	1.305
P105	Domestic E10	171, 173, 176, 471, 971	02	4.97	3.084	1.305
Non-Domestic Tariffs PC 3-4						
P200	Non Domestic Unrestricted	170, 172, 175, 470, 970	03	7.74	2.203	
P201	Non Domestic Unrestricted	171, 173, 176, 471, 971	03	7.74	2.203	
P202	Non Domestic Two Rate	170, 172, 175, 470, 970	04	7.74	3.073	0.538
P203	Non Domestic Two Rate	171, 173, 176, 471, 971	04	7.74	3.073	0.538
Non-Domestic Tariffs PC 5-8						
P212	Non Domestic LV Two Rate 5-8	170, 172, 175, 470, 970	5-8	46.43	2.526	0.348
P213	Non Domestic LV Two Rate 5-8	171, 173, 176, 471, 971	5-8	46.43	2.526	0.348
Unmetered NHH						
P400	Unmetered Supply NHH Continuous (Type A)	475,476, 477, 478, 972	08	0.00	3.740	
P401	Unmetered Supply NHH Dusk to Dawn (Type B)	475,476, 477, 478, 972	01	0.00	3.740	
P402	Unmetered Supply NHH Half night - pre dawn (Type C)	475,476, 477, 478, 972	01	0.00	3.740	
P403	Unmetered Supply NHH Dawn to Dusk (Type D)	475,476, 477, 478, 972	01	0.00	3.740	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P300	LV Half Hourly	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	15.42	3.07	3.07	5.382	1.674	0.276	0.369
P301	HV Half Hourly	174, 177, 178, 472, 473, 973	147.98	9.12	9.12	3.095	0.786	0.160	0.190
P404	Unmetered Supply Pseudo HH	475,476, 477, 478, 972	0.00	0.00	0.00	6.042	2.352	0.852	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P500	NHH LV Generation Export Tariff	770, 771, 773, 776		-0.882			
P501	HH LV Generation Export Intermittent	770, 771, 773, 776		-0.882			0.198
P502	HH LV Generation Export Non-Intermittent	770, 771, 773, 776		-2.784	-1.111	-0.141	0.198
P503	HH HV Generation Export Intermittent	772, 774, 775, 777, 778	183.28	-0.403			0.159
P504	HH HV Generation Export Non- Intermittent	772, 774, 775, 777, 778	183.28	-1.298	-0.489	-0.066	0.159

NOTES:

Red Unit: 12:30 to 14:30, and 16:30 to 21:00 Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 12:30, and 14:30 to 16:30, Monday to Friday, including Bank Holidays, and 12:30 to 14:00 and 17:30 to 20:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_P

LV Connections to ENC Network for GSP_P

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	3.74	1.947	
	Domestic Two-Rate		2	3.74	2.321	0.982
	Small Non-Domestic Unrestricted		3	5.82	1.658	
	Small Non-Domestic Two Rate		4	5.82	2.312	0.405
	LV Medium Non-Domestic		5-8	34.94	1.901	0.262
	NHH Unmetered		1 & 8		2.814	
	NHH LV Generation		8		-0.882	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		11.60	2.31	2.31	4.050	1.260	0.208	0.278
	LV Half Hourly Unmetered					4.546	1.770	0.641	
	LV Generation Intermittent					-0.882			0.198
	LV Generation Non-Intermittent					-2.784	-1.111	-0.141	0.198

HV Connections to ENC Network for GSP_P

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	3.41	1.778	
	Domestic Two-Rate		2	3.41	2.119	0.896
	Small Non-Domestic Unrestricted		3	5.32	1.513	
	Small Non-Domestic Two Rate		4	5.32	2.111	0.370
	LV Medium Non-Domestic		5-8	31.89	1.735	0.239
	NHH Unmetered		1 & 8		2.569	
	NHH LV Generation		8		-0.882	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.59	2.11	2.11	3.697	1.150	0.190	0.253
	LV Half Hourly Unmetered					4.150	1.616	0.585	
	HV Half Hourly Metered		93.72	5.78	5.78	1.960	0.498	0.101	0.120
	LV Generation Intermittent					-0.882			0.198
	LV Generation Non-Intermittent					-2.784	-1.111	-0.141	0.198
	HV Generation Intermittent					-0.403			0.159
	HV Generation Non-Intermittent					-1.298	-0.489	-0.066	0.159

PART THREE

LOSS ADJUSTMENT FACTORS

GSP_A - EPN Eastern, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
LV Network	1.076	1.060	1.068	1.055	1.062
HV Network	1.052	1.040	1.046	1.035	1.041
EHV 33	1.011	1.010	1.010	1.009	1.010

Line loss factor periods

Winter Peak	16:00-20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_B – CNE East Midlands, Loss Adjustment Factors

	Night	Winter Peak	Winter Other (Shoulder)	Other
LV Network	1.017	1.098	1.083	1.092
HV Network	1.007	1.038	1.032	1.036
EHV Network	1.003	1.018	1.015	1.017

Line loss factor periods

Winter Peak	16:00-19:00	Monday to Friday between Nov - Feb
Winter Other (shoulder)	07:30 - 16:00	Monday-Friday between Nov - Feb
	19:00 - 20:00	Monday-Friday during March
Night	00:30 - 07:30	All year
Other	All other times	

GSP_C – LPN London, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
LV Network	1.084	1.071	1.078	1.055	1.069
HV Network	1.039	1.033	1.036	1.026	1.032
EHV 33	1.021	1.019	1.020	1.016	1.019

Line loss factor periods

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_D – ENW North Wales, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.122	1.106	1.094	1.078
HV Network	1.050	1.045	1.040	1.033
EHV Network	1.023	1.021	1.019	1.016

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
	07:30 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 20:00	Monday-Friday during March
Night	23.30 - 07:30	All year
Other	All other times	

GSP_E – CNW West Midlands, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.075	1.065	1.087	1.051
HV Network	1.025	1.022	1.030	1.017
EHV Network	1.010	1.009	1.012	1.007

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
	07:30 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 20:00	Monday-Friday during March
Night	00:30 - 07:30	All year
Other	All other times	

GSP_F – CE NEDL North East, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.087	1.080	1.065	1.071
HV Network	1.027	1.025	1.020	1.022
EHV Network	1.011	1.010	1.008	1.009

Line loss factor periods

Winter Peak	16:30 - 18:30	Monday-Friday Dec to Feb inclusive
	07:30 - 16:00	Monday-Friday Dec to Feb inclusive
Winter Weekday	18:30 - 20:00	Monday-Friday Dec to Feb inclusive
	07:30 - 20:00	Monday-Friday during November
Night	00:30 - 07:30	All year
Other	All other times	

GSP_G – ENW North West, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.082	1.074	1.065	1.070
HV Network	1.036	1.033	1.027	1.031
EHV 33kV	1.020	1.018	1.015	1.017

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:00 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 24:00	Monday-Friday Nov to Feb inclusive
Night	00:00 - 07:00	All year
Other	All other times	

GSP_H – SSE Southern, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.088	1.083	1.077	1.073
HV Network	1.042	1.039	1.034	1.029
EHV Import	1.016	1.015	1.013	1.011

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

GSP_J – SPN South East, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
Low Voltage Network	1.108	1.081	1.094	1.069	1.084
High Voltage Network	1.072	1.053	1.062	1.043	1.055
EHV 33	1.018	1.014	1.016	1.012	1.014

Line loss factor periods

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_K – WPD South Wales, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.079	1.074	1.064	1.069
HV Network	1.049	1.044	1.033	1.040
EHV Network	1.026	1.024	1.018	1.022

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

GSP_L – WPD South West, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.078	1.072	1.067	1.069
HV Network	1.058	1.051	1.040	1.046
EHV Network	1.038	1.033	1.026	1.030

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	06:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	23:30 - 06:30	All year
Other	All other times	

GSP_M – CE YEDL Yorkshire, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.101	1.092	1.074	1.082
HV Network	1.034	1.032	1.025	1.028
EHV Network	1.016	1.016	1.012	1.014

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:00 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 – 20:00	Monday to Friday Nov to Feb inclusive
Night	00:00 - 07:00	All year
Other	All other times	

GSP_N – SP South Scotland, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.085	1.077	1.063	1.071
HV Network	1.039	1.035	1.027	1.032
EHV Network	1.006	1.006	1.004	1.005

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	23:30 - 07:30	All year
Other	All other times	

GSP_P – SSE North Scotland, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.107	1.104	1.094	1.091
HV Network	1.042	1.040	1.035	1.032
EHV Network	1.023	1.022	1.018	1.016

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	